**DRAFT**

**Minutes of the Technical Advisory Committee (TAC) Meeting**

**ERCOT Austin – 8000 Metropolis Drive (Building E), Suite 100 – Austin, Texas 78744**

**Wednesday, October 22, 2025 – 10:30 a.m.**

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|  |  |  |
| *TAC Representatives:* |  |  |
| Barnes, Bill | Reliant Energy Retail Services (Reliant) |  |
| Bonskowski, Ned | Vistra Operations Company (Vistra) |  |
| Carpenter, Jeremy | Tenaska Power Services (Tenaska) | Via Teleconference |
| Coleman, Diana | CPS Energy | Alt. Rep. for David Kee |
| Dreyfus, Mark | City of Eastland |  |
| Fehrenbach, Nick | City of Dallas | Via Teleconference |
| Franklin, Russell | Garland Power and Light (GP&L) | Via Teleconference |
| Garza, Beth | TAC Residential Consumer |  |
| Gaytan, Jose | Denton Municipal Electric (DME) | Via Teleconference |
| Haley, Ian | Morgan Stanley |  |
| Harpole, Jay | APG&E | Via Teleconference |
| Helton, Bob | Engie North America (Engie) |  |
| Henson, Martha | Oncor Electric Delivery (Oncor) |  |
| Holt, Blake | Lower Colorado River Authority (LCRA) |  |
| Kee, David | CPS Energy | Via Teleconference |
| Kent, Garret | CMC Steel Texas (CMC Steel) |  |
| Loving, Alicia | Austin Energy |  |
| Mercado, David | CenterPoint Energy (CNP) |  |
| Minix, Kyle | Brazos Electric Power Cooperative (Brazos) |  |
| Nix, Keith | Texas-New Mexico Power Company (TNMP) | Via Teleconference |
| Packard, John | South Texas Electric Cooperative (STEC) | Via Teleconference |
| Pokharel, Nabaraj | Office of Public Utility Counsel (OPUC) |  |
| Reid, Mike | Air Liquide |  |
| Ross, Richard | AEP Service Corporation (AEPSC) |  |
| Sams, Bryan | Calpine Corporation (Calpine) |  |
| Schmitt, Jennifer | Rhythm Ops | Via Teleconference |
| Smith, Caitlin | Jupiter Power |  |
| Thomas, Shane | Shell Energy North America (SENA) | Alt. Rep. for Resmi Surendran |
| Wise, Mike | Golden Spread Electric Cooperative (GSEC) |  |
|  |  |  |

The following proxies were assigned:

* Chris Hendrix to Bill Barnes
* Mike Wise to Blake Holt
* Seth Cochran to Ian Haley

*Guests:*

|  |  |  |
| --- | --- | --- |
| Ainspan, Malcolm |  | Via Teleconference |
| Aldridge, Ryan | AB Power Advisors | Via Teleconference |
| Amthor, Jonathan |  | Via Teleconference |
| Anderson, Connor | AB Power Advisors | Via Teleconference |
| Anderson, Kevin | Customized Energy Solutions (CES) | Via Teleconference |
| Andrade, Heverton | Grid Monitor | Via Teleconference |
| Ashley, Kristy | CES | Via Teleconference |
| Atique, Taufique |  | Via Teleconference |
| Barati, Camron | Potomac Economics |  |
| Basaran, Harika | Public Utility Commission of Texas (PUCT) |  |
| Bata-Shrader, Monica | Enchanted Rock | Via Teleconference |
| Beckman, Kara | NextEra Energy | Via Teleconference |
| Bertin, Suzanne |  | Via Teleconference |
| Bevill, Rob | TNMP |  |
| Blakey, Eric | Pedernales Electric Cooperative (PEC) |  |
| Boisseau, Heather |  | Via Teleconference |
| Brown, Chris | PUCT | Via Teleconference |
| Campbell, Josh | Tenaska | Via Teleconference |
| Cardiel, Jonathan | PUCT | Via Teleconference |
| Cardwell, Margo |  | Via Teleconference |
| Catalan, Manuel Navarro | Splight | Via Teleconference |
| Chan Wu, Vanessa | Total Energies | Via Teleconference |
| Chwialkowski, Todd |  | Via Teleconference |
| Cook, Kristin | Southern Power | Via Teleconference |
| Cox, Jason | EQ Energy Advisors | Via Teleconference |
| Crist, Kelly | Total Energies | Via Teleconference |
| Davis, Tonu |  | Via Teleconference |
| Durham, Rose |  | Via Teleconference |
| Gahimer, Mike |  | Via Teleconference |
| Garza, Christian |  | Via Teleconference |
| Gauldin, Julie | PUCT | Via Teleconference |
| Graham, Grace | Cim View Consulting | Via Teleconference |
| Hanson, Kevin | Invenergy |  |
| Harper, Sam |  | Via Teleconference |
| Heinrich, Holly |  | Via Teleconference |
| Hieth, Mattie | Calpine Corporation | Via Teleconference |
| Hemmeline, Charlie | American Clean Power Association (ACPA) |  |
| Hubbard, John Russ | Texas Industrial Energy Consumers (TIEC) |  |
| Jewell, Michael | Jewell and Associates | Via Teleconference |
| Jha, Monica | Vistra | Via Teleconference |
| John, Ebby | CNP |  |
| Johnson, Natalie |  | Via Teleconference |
| Jones, Monica | CNP | Via Teleconference |
| Kamil, Mohammad |  | Via Teleconference |
| Keller, Jenna | PUCT | Via Teleconference |
| King, Blake | Galaxy Digital | Via Teleconference |
| Klug, Jack | City of Eastland |  |
| Kramek, Michael |  | Via Teleconference |
| Kremling, Barry | GVEC | Via Teleconference |
| Langdon, James | Vistra | Via Teleconference |
| Lee, Jim | CNP |  |
| Leverett, Travis | WETT, LLC | Via Teleconference |
| Levine, Jon | Baker Botts | Via Teleconference |
| Lewis, Deb |  | Via Teleconference |
| Lewis, William |  | Via Teleconference |
| Macias, Jesse | AEP Texas | Via Teleconference |
| Martin, Loretto | Reliant | Via Teleconference |
| Matos, Chris | Google |  |
| McAdam, Tiffany | SEnergy | Via Teleconference |
| McClellan, Suzi | Good Company Associates | Via Teleconference |
| McDonald, Jeff | Potomac Economics | Via Teleconference |
| McElroy, Randall | OPUC | Via Teleconference |
| McKeever, Debbie | Oncor |  |
| Moser, Jesse | NextEra Energy | Via Teleconference |
| Mote, Mitchell | Base Power Company |  |
| Neel, Evan | Lancium, LLC |  |
| Neville, Zach | CES | Via Teleconference |
| Nicholson, Tyler | PUCT | Via Teleconference |
| Pappu, Ajay | Invenergy | Via Teleconference |
| Pasalkar, Viren |  | Via Teleconference |
| Pearson, Arthur | BP | Via Teleconference |
| Pearson, Kelsey | Longhorn Power | Via Teleconference |
| Pepe, Diego | Onward Energy | Via Teleconference |
| Pittman, Michael | Halff |  |
| Price, Jett | GSEC | Via Teleconference |
| Rahmes, Lawrence |  | Via Teleconference |
| Rasmussen, Erin | AEP Texas |  |
| Reedy, Nick | CIM View Consulting | Via Teleconference |
| Reedy, Steve | CIM View Consulting |  |
| Rich, Katie | Vistra Operations Company |  |
| Ritch, John | Trafigura | Via Teleconference |
| Safko, Trevor | LCRA | Via Teleconference |
| Schatz, John | Vistra |  |
| Scott, Kathy | CNP |  |
| Seibel, Alexander | OCI Energy | Via Teleconference |
| Sersen, Juliana | Baker Botts | Via Teleconference |
| Shaikh, Fiza | New Project Media | Via Teleconference |
| Sheldon, Alex | Yes Energy | Via Teleconference |
| Siddiqi, Shams | Cresent Power Consulting | Via Teleconference |
| Singh, Vikas |  | Via Teleconference |
| Snyder, Bill | AEP Texas |  |
| Stephens, Caleb | OCI | Via Teleconference |
| Stephenson, Zach | Texas Electric Cooperatives (TEC) | Via Teleconference |
| Sweeney, Carolyn | CPS Energy | Via Teleconference |
| Tay, Sing |  | Via Teleconference |
| Teng, Shuye | Constellation Energy Generation | Via Teleconference |
| Trefny, Floyd | ERCOT Steel Mills | Via Teleconference |
| True, Roy | ACES | Via Teleconference |
| Turner, Lucas | STEC | Via Teleconference |
| Turner, Mina | AEP | Via Teleconference |
| Uy, Manny | Hunt Energy | Via Teleconference |
| Van Winkle, Kim | PUCT | Via Teleconference |
| Velasquez, Ivan | Oncor | Via Teleconference |
| Wagner, Julia | PUCT | Via Teleconference |
| Wall, Perrin | CNP | Via Teleconference |
| Watson, Markham |  | Via Teleconference |
| Welch, Matt |  | Via Teleconference |
| Willard, Daniel | Austin Energy | Via Teleconference |
| Williams, Wes | Bryan Texas Utilities (BTU) |  |
| Wilson, Joe Dan | GSEC | Via Teleconference |
| Wittmeyer, Bob | Longhorn Power | Via Teleconference |
| White, Kate |  | Via Teleconference |
| Xenopoulos, Damon |  | Via Teleconference |
| Yin, Haiping |  | Via Teleconference |
| Zang, Hailing |  | Via Teleconference |
| Zhang, Bryan |  | Via Teleconference |
| Zhang, Linda |  | Via Teleconference |
| Zhang, Wanjing |  | Via Teleconference |
|  |  |  |
| *ERCOT Staff:* |  |  |
| Albracht, Brittney |  | Via Teleconference |
| Anderson, Troy |  |  |
| Arth, Matt |  | Via Teleconference |
| Bernu, Noah |  | Via Teleconference |
| Bigbee, Nathan |  | Via Teleconference |
| Billo, Jeff |  |  |
| Blevins, Bill |  |  |
| Boren, Ann |  |  |
| Callender, Wayne |  |  |
| Castillo, Leo |  | Via Teleconference |
| Clifton, Suzy |  |  |
| Collins, Keith |  |  |
| Drake, Gordon |  |  |
| El-Madhoun, Mohamed |  | Via Teleconference |
| Frosch, Colleen |  | Via Teleconference |
| Gallo, Andrew |  | Via Teleconference |
| Garcia, Freddy |  | Via Teleconference |
| Gnanam, Prabhu |  |  |
| Golen, Robert |  | Via Teleconference |
| Gonzales, Nathan |  |  |
| González, Ino |  | Via Teleconference |
| Gravois, Patrick |  | Via Teleconference |
| Gross, Katherine |  | Via Teleconference |
| Harnboonzong, Dan |  | Via Teleconference |
| Herrera, Shane |  | Via Teleconference |
| Holland, Caleb |  | Via Teleconference |
| Kane, Madeline |  | Via Teleconference |
| King, Ryan |  |  |
| Lee, Alex |  | Via Teleconference |
| Leggett, Javin |  |  |
| Lizarraga, Daniel |  | Via Teleconference |
| Maggio, Dave |  | Via Teleconference |
| Mago, Nitika |  |  |
| Matlock, Robert |  | Via Teleconference |
| McGuire, Josh |  | Via Teleconference |
| Mereness, Matt |  |  |
| Morales, Elizabeth |  |  |
| Nguyen, Nathan |  | Via Teleconference |
| Pagano, Elizabeth |  | Via Teleconference |
| Patterson, Mark |  | Via Teleconference |
| Pedigo, Jake |  | Via Teleconference |
| Petro, Nick |  | Via Teleconference |
| Phillips, Cory |  |  |
| Ramthun, Eli |  | Via Teleconference |
| Rosel, Austin |  | Via Teleconference |
| Sills, Alex |  | Via Teleconference |
| Skiles, Matt |  | Via Teleconference |
| Springer, Agee |  |  |
| Thatte, Anupam |  | Via Teleconference |
| Thompson, Chad |  | Via Teleconference |
| Troublefield, Jordan |  | Via Teleconference |
| Woodfin, Dan |  | Via Teleconference |
| Zerwas, Rebecca |  |  |
| Zha, Jimmy |  | Via Teleconference |

*Unless otherwise indicated, all Market Segments participated in the votes.*

Caitlin Smith called the October 22, 2025 meeting to order at 10:30 a.m.

Antitrust Admonition

Ms. Smith directed attention to the displayed Antitrust Admonition and noted that the Antitrust Guidelines are available for review on the ERCOT website.

Approval of TAC Meeting Minutes (see Key Documents)[[1]](#footnote-2)

*August 27, 2025*

Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

Meeting Updates

*September ERCOT Board of Directors (ERCOT Board) Meeting Updates*

Ms. Smith reviewed the disposition of items considered at the September 22 and September 23, 2025 ERCOT Board Meetings. Mark Dreyfus raised concerns regarding the Commercial Markets Update presented at the Board; specifically in regards to Emergency Response Service (ERS) and that more than 50% of ERS is being provided by price sensitive crypto mining loads; stated it seems to be inconsistent with the design and intent of the service; and requested TAC direct the issues be reviewed at the Wholesale Market Subcommittee (WMS). Other participants also expressed support for the WMS review and noted additional concerns, including that the data presented is misleading and is inflating price responsiveness, the structure of the pre-deployment incentives, and a holistic look of Demand Response programs in consideration of Senate Bill 6 (SB6). Ms. Smith noted this item will be added to the TAC Action Item List.

*Public Utility Commission of Texas (PUCT) Open Meeting Updates*

Ms. Smith noted the next PUCT Open meeting is November 6, 2025.

Review of Revision Request Summary/ERCOT Market Impact Statement/Opinions (See Key Documents)

Ann Boren presented a Revision Request Summary, including the ERCOT Market Impact Statements,

ERCOT Opinions, Credit Finance Sub Group (CFSG) Review, budgetary impacts, and reasons for revisions for Revision Requests to be considered by TAC. Ms. Boren noted that the Independent Market Monitor (IMM) has no opinion on Revision Requests to be considered by TAC except for Nodal Protocol Revision Request (NPRR) 1285, Improve Self-Commitment within RUC Opt Out Window, which it opposes.

Protocol Revision Subcommittee (PRS) Report (see Key Documents)

Diana Coleman reviewed PRS activities and presented Revision Requests for TAC consideration.

*NPRR1263, Clarify Testing Requirements for CCVTs*

*NPRR1280, Establish Process for Permanent Bypass of Series Capacitor*

*NPRR1293, Clarifications to the Modeling Timelines*

Ms. Smith noted there were no objections to including these items on the [Combined Ballot](#Combined_Ballot).

*NPRR1285*

Jeff McDonald noted the IMM objection that, in principle, NPRR1285 does not improve self-commitment but rather, by increasing Settlement options, decreases the incentive to self-commit for Resources which might be identified as needed for Reliability Unit Commitment (RUC). Participants countered that NPRR1285 allows a reasonable window for Resources to opt out of RUC Settlement and will incentivize self-commitment, increase capacity available to the market, and reduce RUCs.

**Blake Holt moved to recommend approval of NPRR1285 as recommended by PRS in the 9/17/25 PRS Report. Ned Bonskowski seconded the motion. The motion carried with two abstentions from the Consumer (CMC Steel, Air Liquide) Market Segment.** *(Please see ballot posted with Key Documents.)*

*NPRR1294, Move OBD to Section 22 – Demand Response Data Definitions and Technical Specifications*

Ms. Boren stated that ERCOT was requesting additional time to determine the disposition of Excel appendices related to the proposed Section 22, Attachment S, Demand Response Data Definitions and Technical Specifications, and that ERCOT anticipates filing clarifications for NPRR1294’s consideration at the November 19, 2025 TAC meeting. Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

*NPRR1299, Clarifications to Emergency Response Service (ERS)*

*System Change Request (SCR) 831, Short Circuit Model Integration*

Ms. Smith noted there were no objections to including these items on the [Combined Ballot](#Combined_Ballot).

*Notice of Rejection*

*NPRR1297, Limit the Price-Quantity Pair in CRR Auctions for Each Path*

*SCR833, Increase CRR Transaction Capability*

Ms. Coleman noted the PRS rejection of NPRR1297 and SCR833.

*Prioritization Update*

Troy Anderson reminded participants of the discussion at the August 25, 2025 Initiative Prioritization workshop, highlighted the Aging Revision Request Project review approach, and summarized discussion at the September 17 and October 8, 2025 PRS meetings. Mr. Anderson presented the second draft of the PRS Release Plan document, including project cost ranges, planning and execution phases. Mr. Anderson stated that it remains a work in progress and will be considered after the Real-Time Co-optimization plus Batteries (RTC+B) project is implemented, taking legislative priorities into account. Nitika Mago responded to participant questions and concerns with regard to the Large Load Curtailment Manager project under SB6 that may include elements of NPRR1238, Voluntary Registration of Loads with Curtailable Load Capabilities. Mr. Anderson presented the graphic of project priorities for years 2020-2025, noting that the subset of items provide context for the current situation of aging items.

Revision Requests Tabled at TAC (See Key Documents)

*Nodal Operating Guide Revision Request (NOGRR) 264, Related to NPRR1235, Dispatchable Reliability Reserve Service as a Stand-Alone Ancillary Service*

TAC took no action on this item.

Retail Market Subcommittee (RMS) Report (See Key Documents)

Debbie McKeever reviewed RMS activities.

ROS Report (see Key Documents)

Katie Rich reviewed ROS activities and presented a Revision Request for TAC consideration.

*NOGRR279, Deadline Extensions for Recording Equipment Installation*

Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

*ROS Procedures*

Ms. Rich stated that the ROS procedures were updated to include the Meter Working Group (MWG) as recommended in the August 12, 2025 Biennial TAC/TAC Subcommittee Structural and Procedural Review. Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

*Major Transmission Elements (MTE) List*

Ms. Rich presented the MTE List for TAC consideration. In response to participant questions on the utility

of the list, Martha Henson reviewed the process for development of the list; noted the requirement for TAC approval of the list; and stated that the process provides greater transparency, allowing Market Participants awareness of what outages are impactful from a congestion standpoint. Participants expressed support for continuing the list, noting the goal of reducing congestion, providing greater transparency, increasing reliability by not taking out critical lines, and benefiting consumers. Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

WMS Report (see Key Documents)

Mr. Holt reviewed WMS activities, including the WMS recommendation to PRS to reject SCR833. Mr. Holt summarized NPRR1296, Residential Demand Response Program, discussion at the October 3, 2025 WMS meeting, including the concerns with the proposed language and alternate solutions. Mr. Holt stated that WMS anticipates an extended discussion on compromise solutions at the November 5, 2025 WMS meeting, that RMS leadership will provide summary of the issues discussed at the November 4, 2025 RMS meeting, and that three other Market Participants have notified WMS leadership of their intent to bring forth their solutions for WMS consideration. Some participants requested ERCOT Staff provide an update on the Aggregate Distributed Energy Resource (ADER) Project, specifically in the context of a market-based product and how it could align with the Demand Response program. Ryan King offered his support for this request.

CFSG (See Key Documents)

*Approval of CFSG Membership*

Loretto Martin reviewed CFSG activities and presented the following designated CFSG member for TAC consideration:

* Bobby Gujavary, Austin Energy, Municipal

Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

Large Load Working Group (LLWG) Report (See Key Documents)

Bob Wittmeyer reviewed LLWG activities.

*Large Load Interconnection Status Update*

Agee Springer presented the presented the Large Load interconnection report update and responded to participant questions and concerns. Bill Barnes requested that Large Load presentations be posted on the Large Load page in order to consolidate information. Market Participants discussed project submission and approval and ERCOT’s tracking of projects. Additional concerns were raised regarding streamlining of processes.

Real-Time Co-optimization plus Batteries Task Force (RTCBTF) Report (see Key Documents)

Matt Mereness reviewed RTCBTF activities and encouraged participants to attend the October 27, 2025 Joint RTCBTF and Technology Working Group (TWG) workshop for RTC+B Closed-Loop Load Frequency Control (LFC) Testing and the RTCBTF meeting for deeper dive on the analysis and planned values for Ancillary Service Deployment Factors. Mr. Mereness summarized wrap-up steps leading into go-live week, starting December 1, 2025.

TAC Procedures (See Key Documents)

Ms. Boren reminded participants of the discussion at the August 27, 2025 TAC meeting regarding the need to codify the process for stakeholder responses for objections on voting items at TAC and presented the TAC Procedures for TAC consideration. In response to participants’ request for confirmation of a mandatory requirement, Ms. Boren stated the response is not required. Harika Basaran noted that if a response is not provided in the TAC Report, PUCT Staff will reach out to the TAC member for an explanation. Participants offered clarifications to the TAC Procedures. Ms. Smith noted there were no objections to including this item on the [Combined Ballot](#Combined_Ballot).

ERCOT Reports (see Key Documents)

*2025 Annual Under-Frequency Load Shed (UFLS) Survey Results*

Shane Herrera and Jake Pedigo presented the findings of the 2025 UFLS survey. Mr. Pedigo stated that there will be at least one more annual UFLS survey under the current requirements. Mr. Pedigo highlighted the summary of future changes that may potentially impact the 2027 UFLS survey, related to implementation of NOGRR247, Change UFLS Stages and Load Relief Amounts, and stated that five Transmission Operators (TOs) have initiated the process of implementation under the new requirements.

Other Business (See Key Documents)

*Load Standards*

Participants expressed concern that ERCOT is setting policy through the issuance of Market Notices and circumventing the stakeholder process, specifically referencing issues related to the new Approval to Energize process requirements for a Large Load or a Load netted with a Generation Resource or Energy Storage Resource (ESR) as detailed in the October 8, 2025 Market Notice, M-B100825-01. Nathan Bigbee noted the potential time constraints in pursuing a change through the Revision Request stakeholder process and reminded participants that ERCOT has a statutory obligation to ensure the reliability of the grid and must establish an interim process to address a reliability risk, with a long-term solution to be codified through the stakeholder process. Participants raised concerns of uncertainty in the market and the financial impacts for Large Loads with approved studies that have been delayed in energizing. Jeff Billo stated that ERCOT's goal is to connect as much load as possible, as quickly as possible, within reliability constraints. Mr. Billo stated that due to some previously unidentified constraints, the process is being adjusted as new risks are identified. In response to participant questions, Mr. Billo noted that ERCOT has seen events where Large Loads are not riding-through, detailed scenarios for stability issues, and stated ERCOT is running additional studies and has committed to bring that analysis at future LLWG meetings.

*2026 ERCOT Membership / Segment Representative Elections*

Suzy Clifton highlighted the 2026 Membership Application available online through ERCOT’s public portal referenced in the September 29 and October 20, 2025 Membership Notices and ERCOT Market Notices. Ms. Clifton noted the requirement for dues payment, stated that the Record Date for 2026 ERCOT Membership is Friday, November 7, 2025, and announced that the 2026 TAC and Subcommittee elections will commence on Tuesday, November 11, 2025.

*TAC Action Items List Review*

In consideration of the ERCOT Board Meeting Updates discussion above, Ms. Smith directed WMS to take up the following TAC Action item with Mr. Dreyfus to champion the issue:

* Review pre-deployment and participation of price-responsive loads in ERS

Participants discussed the potential to remove item #3. Review impacts of existing and proposed Environmental Protection Agency (EPA) regulations on the ERCOT market and the reliability of the ERCOT grid and the future Resource mix, from the List in consideration of the new administration. Mr. Holt requested additional time to discuss at WMS and Ms. Henson noted that WMS and ROS leadership can review the action item at their November meetings and bring forward for discussion at the November 19, 2025 TAC meeting.

Andy Nguyen confirmed that item #6. Review RUC Opt-out timeline provisions to determine whether modifications are possible; review impacts to claw back during self-committed hours, was complete. Ms. Henson reminded participants of the August 27, 2025 discussion on the TAC action item #7. Address the ability to recognize fuel, transportation, and contractual costs and their impacts on mitigation and verifiable cost, and Mr. Bonskowski confirmed it was complete as it related to NPRR1279, Reinstate Enhancements to the Exceptional Fuel Cost Process. Participants removed the following from the list:

* #6. Review RUC Opt-out timeline provisions to determine whether modifications are possible; review impacts to claw back during self-committed hours (Mr. Nguyen - Constellation)
* #7. Address the ability to recognize fuel, transportation, and contractual costs and their impacts on mitigation and verifiable costs. (Mr. Nguyen - Constellation) - confirmed complete 8/27/25 TAC meeting; pending Mr. Bonskowski identifying specific concerns for discussion at the 10/22/25 TAC meeting.

Combined Ballot

**Mr. Bonskowski moved to approve the Combined Ballot as follows:**

* **To approve the August 27, 2025 meeting minutes as submitted**
* **To recommend approval of NPRR1263 as recommended by PRS in the 10/8/25 PRS Report**
* **To recommend approval of NPRR1280 as recommended by PRS in the 10/8/25 PRS Report**
* **To recommend approval of NPRR1293 as recommended by PRS in the 9/17/25 PRS Report**
* **To table NPRR1294**
* **To recommend approval of NPRR1299 as recommended by PRS in the 10/8/25 PRS Report**
* **To recommend approval of SCR831 as recommended by PRS in the 9/17/25 PRS Report**
* **To recommend approval of NOGRR279 as recommended by ROS in the 10/2/25 ROS Report**
* **To approve the ROS Procedures as presented**
* **To approve the Major Transmission Elements (MTE) List as presented**
* **To approve the CFSG membership addition as presented (Bobby Gujavary, Austin Energy, Municipal)**
* **To approve the TAC Procedures as revised by TAC**

**Bob Helton seconded the motion.** **The motion carried** **unanimously.** *(Please see ballot posted with Key Documents.)*

Ms. Smith adjourned the October 22, 2025 TAC meeting at 2:21 p.m.

1. Key Documents referenced in these minutes may be accessed on the ERCOT website at:

   <https://www.ercot.com/calendar/10222025-TAC-Meeting> [↑](#footnote-ref-2)